

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
CITY OF MORENO VALLEY	
ELECTRICITY PORTFOLIO NAME	
CONTACT INFORMATION	
NAME	Jason Niccoli
TITLE	Electric Utility Division Manager
MAILING ADDRESS	14331 Frederick St., Suite 2
CITY, STATE, ZIP	Moreno Valley, CA 92552
PHONE	951-413-3523
EMAIL	jasonn@moval.org
WEBSITE URL FOR PCL POSTING	www.moval.gov

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 1: PROCUREMENTS AND RETAIL SALES
For the Year Ending December 31, 2023
(RETAIL SUPPLIER NAME)
(ELECTRICITY PORTFOLIO NAME)

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. **Fields in gray auto-populate as needed and should not be filled out.** For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	216,688
Net Specified Procurement (MWh)	51,572
Unspecified Power (MWh)	165,126
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	51,572
GHG Emissions (excludes grandfathered emissions)	70,674
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.3261

DIRECTLY DELIVERED RENEWABLES												
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)
Antelope Expansion 3A - Antelope Expansion 3A	Solar	CA	W10928	64095A		62673	34,733		34,733	34,733	-	-
City of Moreno Valley - City Hall Solar Carport	Solar	CA	W7208	63790A		P258	149		149	149	-	-
RE Astoria 2 - Astoria 2	Solar	CA	W4931	62691A		59977	5,443		5,443	5,443	-	-
Whitney Point Solar, LLC - Whitney Point Solar	Solar	CA	W5441	61186A		60975	11,247		11,247	11,247	-	-
											#N/A	-
											#N/A	-
											#N/A	-
											#N/A	-
											#N/A	-
											#N/A	-

FIRMED-AND-SHAPED IMPORTS												
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)
											#N/A	-
											#N/A	-
											#N/A	-
											#N/A	-
											#N/A	-

SPECIFIED NON-RENEWABLE PROCUREMENTS												
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)
											#N/A	-
											#N/A	-
											#N/A	-
											#N/A	-
											#N/A	-

PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS												
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)
											#N/A	-
											#N/A	-
											#N/A	-
											#N/A	-

END USES OTHER THAN RETAIL SALES												
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)
	MWh										#N/A	-
											#N/A	-
											#N/A	-
											#N/A	-

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2023
(RETAIL SUPPLIER NAME)
(ELECTRICITY PORTFOLIO NAME)

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	51,572	23.8%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar	51,572	23.8%
Wind	-	0.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	165,126	76.2%
Total	216,698	100.0%

Total Retail Sales (MWh)	216,698
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GHG Emissions Intensity (converted to lbs CO₂e/MWh)	719
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Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%
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**2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM**

For the Year Ending December 31, 2023

(RETAIL SUPPLIER NAME)

(ELECTRICITY PORTFOLIO NAME)

I, Jason Niccoli, Electric Utility Division Manager, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of the City of Moreno Valley have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Jason Niccoli

Representing (Retail Supplier): City of Moreno Valley

Signature: *Jason Niccoli*

Dated: June 26, 2024

Executed at: Moreno Valley, CA